



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Representatives Present During the Inspection:

OGM	Priscilla Burton	Environmental Scientist III
Company	Patrick D. Collins	Resident Agent

Inspection Report

Permit Number:	C0070012
Inspection Type:	PARTIAL
Inspection Date:	Monday, July 31, 2006
Start Date/Time:	7/31/2006 10:00:00 AM
End Date/Time:	7/31/2006 12:00:00 PM
Last Inspection:	Friday, June 30, 2006

Inspector: Priscilla Burton, Environmental Scientist III

Weather: overcast 87 F

InspectionID Report Number: 1029

Accepted by: whedberg
8/7/2006

Permittee: **NEVADA ELECTRIC INVESTMENT CO**

Operator: **NEVADA ELECTRIC INVESTMENT CO**

Site: **WELLINGTON PREPARATION PLANT**

Address: **330 E 400 S STE 6, PO BOX 337 SPRINGVILLE UT 84663**

County: **CARBON**

Permit Type: **PERMANENT COAL PROGRAM**

Permit Status: **ACTIVE**

Current Acreages

1,573.50	Total Permitted
392.00	Total Disturbed
	Phase I
	Phase II
	Phase III

Mineral Ownership

- ☐ Federal
☐ State
☐ County
☒ Fee
☐ Other

Types of Operations

- ☐ Underground
☐ Surface
☒ Loadout
☒ Processing
☐ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Drove length of undisturbed ditch UD1 and UD-1A. Noted that the UD-1 and UD-1A need cleaning to maintain flow downstream. Noted erosion on side of ditch receiving flow from the undisturbed area. Mr. Collins is questioning the requirements to maintain the side of the ditch. Mr. Collins will provide comments from a previous Division inspector relieving him of the responsibility of ditch maintenance. Drove to Price River bank opposite Price River pumphouse to note status of tamarisk.

Inspector's Signature: _____

Priscilla Burton

Priscilla Burton, Environmental Scientist III

Inspector ID Number: 37

Date Tuesday, August 01, 2006

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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Inspection Continuation Sheet

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The sign at the entrance to the west side of the preparation plant was fading. Inconsistencies between this sign and the one on the west side of the railroad were noted. Mr. Collins will re-write the west side sign so that it is legible and correct any inconsistencies between the two signs.

4.a Hydrologic Balance: Diversions

Ditch UD-1A and UD-1 are shown on Plate F9-177 sheet 1 of 2. Ditch maintenance according to design is required by R645-301-732.300 and R645-301-742.310 et seq and R645-301-742.330 et seq. The Wellington Preparation is due for ditch maintenance at UD-1A and UD-1. In several locations along the east end of ditch UD-1A and UD-1 erosion has created rills on the ditch bank and filled the ditch with sediment. In particular, one accumulation of sediment in ditch UD-1 has ponded water. Mr. Collins indicated that these sediment accumulations will be cleaned out. Mr. Collins is under the impression that it is not necessary to repair the eroded side of the ditch. He indicated that a previous Division inspector, released him from that responsibility. Photographs were taken of the eroded ditch.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The Dryer pond was receiving water at a rate of 1 - 2 gpm. The water was cold, estimated temperature of 65 F. The auxiliary pond held water as well. The slurry pipeline road pond was dry. Photos were taken of the ponds.

